



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Anderson, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

July 20, 2021

In reply refer to: Tariff Section
Files: U-20-072, U-20-073,
U-20-074, TA891-2

Mary Jo Quandt
VP Chief Customer Operations
Alaska Power Company
P.O. Box 3222
Port Townsend, WA 98368

Dear Ms. Quandt:

Pursuant to Order No. U-20-072(8)/U-20-073(8)/U-20-074(8), enclosed are validated copies of Tariff Sheet Nos. 111, 112, 113, 113.1, 114, 115, 116, 118, 118.1, 119, 119.1, 120, and 120.1, filed June 8, 2021, and Tariff Sheet No. 121, filed July 9, 2021, by Alaska Power Company in TA891-2.

The cost of power adjustment surcharges, small facility power purchase rates, net metering rates, and power cost equalization amounts shown on the tariff sheets are approved on an interim and refundable basis effective July 19, 2021. Please note that "Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)" has been added to the bottom left corner of each tariff sheet. In addition, the effective date has been added to the bottom right corner of each tariff sheet.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Jul 20, 2021 14:09 AKDT)

Becki Alvey
Tariff Section Manager

Enclosures

69th Revision
Cancelling:
68th Revision

Sheet No. 111
Sheet No. 111

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JUN 08 2021

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Rate Group 1:

SKAGWAY and HAINES

Load Center:

Schedule A-5

Cost of Power Account (Continued)

E. Determination of Cost of Power Account:

1. Estimated costs for 3 months beginning June 1, 2021

Source of Energy	Estimated Quantities	Estimated Costs		Total
Fuel Oil	0 Gallons	\$2.6000	\$/Gal.	0.00
Purchases from Goat Lake Hydro, Inc. Includes both Goat Lake & Lutak	3,935,143 kwh	0.08666	per kwh	341,019.49
Subtotal				\$341,019.49

2. Cost of Power Balance Account as of June 1, 2021

\$238,221.44

3. Total 1 + 2

\$579,241

4. Estimated KWH sales for 3 months beginning June 2021

4,662,136 kwh's

5. Average Cost of Power [3 divided by 4]
(Cost of Power Adjustment)

\$0.1242 per kwh

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2

Effective: **July 19, 2021**

Issued by: Alaska Power Company

By:

Mary Jo Quandt

Title: V/P Chief Customer Operations

RCA No. 2

<div style="display: flex; justify-content: space-between;"> <div> <u>73rd Revision</u> Cancelling: <u>72nd Revision</u> </div> <div> Sheet No. <u>112</u> Sheet No. <u>112</u> </div> </div>	<div style="font-size: 1.5em; font-weight: bold; margin-bottom: 5px;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold; margin-bottom: 5px;">JUN 08 2021</div> <div style="font-size: 0.8em; font-weight: normal;">STATE OF ALASKA REGULATORY COMMISSION OF ALASKA</div>																				
<div style="font-size: 1.2em; font-weight: bold;">Alaska Power Company</div>																					
<div style="display: flex; justify-content: space-between;"> <div> Rate Grp 2: Load Centers: </div> <div> Prince of Wales Island Service Area. Coffman Cove, Craig, Hollis, Hydaburg, Kasaan, Klawock, Naukati, Thorne Bay, Whale Pass </div> </div> <div style="text-align: center; margin-top: 10px;"> Schedule A-5 Cost Of Power Account (Continued) </div> <p>E. Determination of Cost of Power Account.</p> <p>1. Estimated costs for 3 months beginning June 1, 2021</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: left;">Source of Energy</th> <th style="text-align: center;">Estimated Quantities</th> <th style="text-align: center;">Estimated Costs</th> <th style="text-align: center;">Total</th> </tr> </thead> <tbody> <tr> <td>Fuel Oil</td> <td style="text-align: center;">0 Gallons</td> <td style="text-align: center;">\$2.4317 \$/Gal.</td> <td style="text-align: center;">\$0.00</td> </tr> <tr> <td>BBL Hydro, Inc.</td> <td style="text-align: center;">6,602,167 kwh</td> <td style="text-align: center;">0.0719 per kwh</td> <td style="text-align: center;">\$474,695.81</td> </tr> <tr> <td>Haida Energy Inc. (HEI) Rate Approved TA1-760 Effective April 19,2021</td> <td style="text-align: center;">250,000 kwh</td> <td style="text-align: center;">0.3001 per kwh</td> <td style="text-align: center;">\$75,025.00</td> </tr> <tr> <td>Subtotal</td> <td></td> <td></td> <td style="text-align: center;">\$549,720.81</td> </tr> </tbody> </table> <p>2. Cost of Power Balance Account as of June 1, 2021 \$139,359.14</p> <p>3. Total 1 + 2 \$689,079.95</p> <p>4. Estimated KWH sales for 3 months beginning June 2021 6,191,844 kWh's</p> <p>5. Average Cost of Power [3 divided by 4] (Cost of Power Adjustment). \$0.1113 per kWh</p>		Source of Energy	Estimated Quantities	Estimated Costs	Total	Fuel Oil	0 Gallons	\$2.4317 \$/Gal.	\$0.00	BBL Hydro, Inc.	6,602,167 kwh	0.0719 per kwh	\$474,695.81	Haida Energy Inc. (HEI) Rate Approved TA1-760 Effective April 19,2021	250,000 kwh	0.3001 per kwh	\$75,025.00	Subtotal			\$549,720.81
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Issued by: Alaska Power Company																					
<div style="display: flex; justify-content: space-between;"> <div>By: Mary Jo Quandt</div> <div>Title: V/P Chief Customer Operations</div> </div>																					

<u>75th Revision</u> Cancelling: <u>74th Revision</u>	Sheet No. <u>113</u> Sheet No. <u>113</u>	RECEIVED JUN 08 2021 STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Alaska Power Company		

Rate Group 3

Gustavus

Load Centers:

Schedule A-5

Cost of Power Account (Continued)

E. Determination of Cost of Power Account.

1. Estimated costs for 3 months beginning June 1, 2021

Source of Energy:

Fuel Oil: Gallons

Estimated \$/Gal.

Total Estimate of Fuel Oil Cost

Purchases

Other

Subtotal

2. Cost of Power Balance Account as of June 1, 2021

3. Total 1 + 2

4. Estimated KWH sales for 3 months beginning June 2021

5. Average Cost of Power {3 divided by 4}
(Cost of Power Adjustment)

Gustavus	
0	C
\$3.5642	
\$0.00	
\$0.00	
\$0.00	
\$0.00	
\$63,096.73	
\$63,096.73	
539,019 KWH's	C
\$0.1171 per kwh	I

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2

Effective: **July 19, 2021**

Issued by: Alaska Power Company

By: Mary Jo Quandt

Title: V/P Chief Customer Operations

RCA No. 2 15th Revision Revision Sheet No. 113.1
 Canceling 14th Revision Revision Sheet No. 113.1

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STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Rate Grp 3

Gustavus

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatory Commission Regulations 18CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

This rate will only be applicable when hydroelectric resources are not available.

A	Gallons consumed (historical period)	138	C
B	Current fuel price	3.5642	
C	Total Fuel Costs (A x B)	491.86	
D	Diesel kWh generated (historical period)	2,006	
E	Small Facility Power Purchase Rate (C/D)	0.2452	C
			I

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2

Effective:

July 19, 2021

Issued by: Alaska Power Company

By:

Mary Jo Quandt

Title:

V/P Chief Customer Operations

77th Revision

Sheet No.

114

Cancelling:

76th Revision

Sheet No.

114

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REGULATORY COMMISSION OF ALASKA**Alaska Power Company**

Rate Group 4.

Tok/Dot Lake/Tetlin

Load Center:

Schedule A-5**Cost of Power Account (Continued)**

E. Determination of Cost of Power Account:

1. Estimated costs for 3 months beginning June 1, 2021

Source of Energy	Estimated Quantities	Estimated	Total
Fuel Oil	153,817 Gallons	\$2.4500	376,851.65
Purchases	0		0.00
Other	0	0	0.00

Subtotal

\$376,851.65

2. Cost of Power Balance Account as of June 1, 2021

\$43,215.49

3. Total 1 + 2

\$420,067.14

4. Estimated KWH sales for 3 months beginning June 2021

1,983,248 kwh's

5. Average Cost of Power [3 divided by 4]
(Cost of Power Adjustment)

\$0.2118 per kwh

C
|
C
|
I**Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)**

Tariff Advice No. TA 891-2

Effective:

July 19, 2021

Issued by: Alaska Power Company

By: Mary Jo Quandt

Title: V/P Chief Customer Operations

74th Revision _____ Cancelling: 73rd Revision _____	Sheet No. _____ Sheet No. _____	RECEIVED JUN 08 2021 STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Alaska Power Company		

Rate Group 5

Interior Villages

Load Centers:

Allakaket/Alatna, Bettles, Chistochina/Mentasta/Slana

Schedule A-5

Cost of Power Account (Continued)

E. Determination of Cost of Power Account.

1. Estimated costs for 3 months beginning June 1, 2021

<u>Source of Energy:</u>	Allakaket	Bettles	Chistochina/ Mentasta/Slana		
Fuel Oil: Gallons	10,018	8,037	20,850		
Estimated \$/Gal.	\$4.7000	\$3.2500	\$2.4000		
Total Estimate of Fuel Oil Cost	\$47,084.60	\$26,120.25	\$50,040.00		
Purchases	\$0.00	\$0.00	\$0.00		
Other	\$0.00	\$0.00	\$0.00		
Subtotal	\$47,084.60	\$26,120.25	\$50,040.00		
2. Cost of Power Balance Account as of June 1, 2021	\$693.62	(\$3,748.14)	\$6,813.11		
3. Total 1 + 2	\$47,778.22	\$22,372.11	\$56,853.11		
4. Estimated KWH sales for 3 months beginning June 2021	112,817	83,943	280,917	KWH's	C
5. Average Cost of Power {3 divided by 4} (Cost of Power Adjustment)	\$0.4235	\$0.2665	\$0.2024	per kwh	I/R/I

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2

Effective: **July 19, 2021**

Issued Alaska Power Company

By: Mary Jo Quandt

Title: V/P Chief Customer Operations

<u>77th Revision</u> Cancelling: <u>76th Revision</u>	Sheet No. <u>116</u> Sheet No. <u>116</u>	<div style="font-size: 1.5em; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold;">JUN 08 2021</div> <div style="font-size: 0.8em;">STATE OF ALASKA REGULATORY COMMISSION OF ALASKA</div>																																	
Alaska Power Company																																			
Rate Group 5 Interior Villages Load Centers: Eagle/Healy Lake/Northway Schedule A-5 Cost of Power Account (Continued)																																			
E. Determination of Cost of Power Account. 1. Estimated costs for 3 months beginning June 1, 2021																																			
<u>Source of Energy:</u> Fuel Oil: Gallons Estimated \$/Gal. Total Estimate of Fuel Oil Cost Purchases Other Subtotal	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 33%;">Eagle</th> <th style="width: 33%;">Healy Lake</th> <th style="width: 33%;">Northway</th> </tr> </thead> <tbody> <tr> <td>13,265</td> <td>1,807</td> <td>16,999</td> </tr> <tr> <td>\$2.6363</td> <td>\$3.0000</td> <td>\$2.5000</td> </tr> <tr> <td>\$34,970.52</td> <td>\$5,421.00</td> <td>\$42,497.50</td> </tr> <tr> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> </tr> <tr> <td>\$0.00</td> <td>\$0.00</td> <td>\$0.00</td> </tr> <tr> <td>\$34,970.52</td> <td>\$5,421.00</td> <td>\$42,497.50</td> </tr> <tr> <td>\$1,111.63</td> <td>(\$2,076.64)</td> <td>\$6,231.59</td> </tr> <tr> <td>\$36,082.15</td> <td>\$3,344.36</td> <td>\$48,729.09</td> </tr> <tr> <td>149,015</td> <td>14,802</td> <td>188,983</td> </tr> <tr> <td>\$0.2421</td> <td>\$0.2259</td> <td>\$0.2578</td> </tr> </tbody> </table>	Eagle	Healy Lake	Northway	13,265	1,807	16,999	\$2.6363	\$3.0000	\$2.5000	\$34,970.52	\$5,421.00	\$42,497.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,970.52	\$5,421.00	\$42,497.50	\$1,111.63	(\$2,076.64)	\$6,231.59	\$36,082.15	\$3,344.36	\$48,729.09	149,015	14,802	188,983	\$0.2421	\$0.2259	\$0.2578	<div style="text-align: right;">C</div> <div style="text-align: right;">KWH's C</div> <div style="text-align: right;">per kwh I/R/I</div>
Eagle	Healy Lake	Northway																																	
13,265	1,807	16,999																																	
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Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)																																			
Tariff Advice No. TA 891-2		Effective: July 19, 2021																																	
Issued Alaska Power Company																																			
By: Mary Jo Quandt Title: V/P Chief Customer Operations																																			

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Alaska Power Company

SKAGWAY and HAINES
Schedule No. A-6

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatory Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rates: The rates reflected below are based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

Rate A:
This rate shall be effective at all times that energy is available from Goat Lake Hydro, Inc. (GLH) hydroelectric generation sufficient to meet all APC customers' energy requirements. Rate A is set to zero.

Rate B:
This rate shall be effective when APC is using diesel fuel to generate electricity. However, diesel generation for maintenance and testing purposes of two hours or less per day will not cause this rate to become effective.

The rate at which the utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

A	Gallons consumed (historical period)		8,437	c
B	Current fuel price	\$	2.7515	
C	Total fuel costs (A x B)	\$	23,214.41	
D	Diesel kWh generated (historical period)		110,243	c
E	Small Facility Power Purchase Rate (C/D)	\$	0.2106	

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2 Effective: **July 19, 2021**

Issued by: Alaska Power Company

By: Mary Jo Quandt Title: V/P Chief Customer Operations

RCA No. 2

<u>37th Revision</u> Cancelling: <u>36th Revision</u>	Sheet No. <u>118.1</u> Sheet No. <u>118.1</u>	RECEIVED JUN 08 2021 STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Alaska Power Company		
<div style="display: flex; justify-content: space-between;"><div>Rate Group 1</div><div>SKAGWAY and HAINES Net Metering Rate Schedule</div><div>Schedule A-6 con't.</div></div> <p>Rate C: The rate shall be effective for Net Metering customers. The rate is calculated using the cost of diesel fuel and purchased energy consumed for the last three months divided by the total kilowatt-hours produced by diesel and hydro for the last 3 months.</p> <div style="display: flex; justify-content: center; align-items: center;"><div style="text-align: right;">Avoided Energy Cost</div><div style="margin: 0 10px;">=</div><div style="text-align: left;"><div style="border-bottom: 1px solid black; display: inline-block; width: 200px;">Cost of Diesel fuel and purchased energy consumed during the previous 3 months</div><div style="display: inline-block; width: 200px;">Total Kilowatt-hours produced (diesel and hydro) in the previous 3 months</div></div></div> <p>This rate will be adjusted in conjunction with APC's quarterly COPA filing for this load center.</p> <p>Rate C for the current period:</p> <div style="display: flex; justify-content: space-between; align-items: center;"><div style="text-align: right;">Avoided Energy Cost</div><div style="margin: 0 10px;">=</div><div style="text-align: center;"><div style="border-bottom: 1px solid black; display: inline-block; width: 100px;">\$723,764</div><div style="display: inline-block; width: 100px;">6,682,306 kwh</div></div><div style="margin: 0 10px;">=</div><div style="text-align: left;">\$0.1083 per kwh</div><div style="margin-left: 20px;">I</div></div>		
Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8) Tariff Advice No. TA 891-2 <div style="float: right;">Effective: July 19, 2021</div>		
Issued by: Alaska Power Company		
By: _____ Mary Jo Quandt Title: V/P Chief Customer Operations		

RCA No. 2 71st Revision Sheet No. 119
 Canceling 70th Revision Sheet No. 119

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STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Rate Group 2

**PRINCE OF WALES ISLAND
 Schedule No. A-6**

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatory Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rates: The rates reflected below are based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

Rate A:

This rate shall be effective at all times that energy is available from Black Bear Hydro (BBL) and Haida Energy, Inc. (HEI) hydroelectric generation sufficient to meet all APC customers' energy requirements. Rate A is set to zero.

Rate B:

This rate shall be effective when APC is using diesel fuel to generate electricity. However, diesel generation for maintenance and testing purposes of two hours or less per day will not cause this rate to become effective.

The rate at which the utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

A	Gallons consumed (historical period)		12,239	c
B	Current fuel price	\$	2.4317	
C	Total fuel costs	(A x B)	\$ 29,761.58	
D	Diesel kWh generated (historical period)		131,969	c
E	Small Facility Power Purchase Rate	(C/D)	\$ 0.2255	

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2 Effective: **July 19, 2021**
 Issued by: Alaska Power Company
 By: Mary Jo Quandt Title: V/P Chief Customer Operations

RCA No. 2

<u>37th Revision</u>	Sheet No.	<u>119.1</u>	RECEIVED JUN 08 2021 STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Cancelling:			
<u>36th Revision</u>	Sheet No.	<u>119.1</u>	
Alaska Power Company			

Rate Group 2

**Prince of Wales Island
Net Metering Rate Schedule**

Schedule A-6 con't.

Rate C: The rate shall be effective for Net Metering customers. The rate is calculated using the cost of diesel fuel and purchased energy consumed for the last three months divided by the total kilowatt-hours produced by diesel and hydro for the last 3 months.

$$\begin{array}{lcl} \text{Avoided} & & \text{Cost of Diesel fuel and purchased energy} \\ \text{Energy Cost} & = & \frac{\text{consumed during the previous 3 months}}{\text{Total Kilowatt-hours produced (diesel and} \\ & & \text{hydro) in the previous 3 months}} \end{array}$$

This rate will be adjusted in conjunction with APC's quarterly COPA filing for this load center.

Rate C for the current period:

C

$$\begin{array}{lclclcl} \text{Avoided} & & \$784,157 & & & & \\ \text{Energy Cost} & = & \frac{}{7,936,268 \text{ kwh}} & = & \$0.0988 & \text{ per kwh} & \text{I} \end{array}$$

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2

Effective: **July 19, 2021**

Issued by: Alaska Power Company

By: _____
Mary Jo Quandt Title: V/P Chief Customer Operations

RCA No. 2 38th Revision Sheet No. 120
 Canceling 37th Revision Sheet No. 120

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STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Rate Group 4

TOK
Schedule No. A-6

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

This tariff is applicable to the purchase of energy from a Qualifying Facility. A qualifying facility is a co-generation facility or a small power production facility which meets the criteria prescribed by Part 292, Subpart B of the Federal Energy Regulatory Commission Regulations 18 CFR 292.101(b)(1), as effective April 1, 2015, including size, fuel use, ownership, and efficiency standards.

Rate: The rate reflected below is based on the cost of energy which APC will avoid by virtue of its interconnection with qualifying facilities.

The rate at which the utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the number of gallons of diesel consumed in the historical period used in the Cost of Power Adjustment calculation, updated to reflect the current price of the Utility's fuel inventory, divided by the number of kWh generated by diesel in the historical period used in the Cost of Power Adjustment calculation.

A	Gallons consumed (historical period)		153,817	c
B	Current fuel price	\$	2.3643	
C	Total fuel costs	(A x B) \$	363,669.53	
D	Diesel kWh generated (historical period)		2,122,040	c
E	Small Facility Power Purchase Rate	(C/D) \$	0.1714	i

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2 Effective: **July 19, 2021**

Issued by: Alaska Power Company

By: Mary Jo Quandt Title: V/P Chief Customer Operations

RCA No. 2

20th Revision	Sheet No.	120.1	<div> <div>RECEIVED</div> <div>JUN 08 2021</div> <div>STATE OF ALASKA REGULATORY COMMISSION OF ALASKA</div> </div>
Cancelling:			
19th Revision	Sheet No.	120.1	
Alaska Power Company			

Rate Group 4

Tok
Net Metering Rate Schedule

Schedule A-6 con't.

This rate shall be effective for Net Metering customers. The rate is calculated using the cost of diesel fuel consumed for the last three months divided by the total kilowatt-hours produced by diesel for the last 3 months.

Avoided Energy Cost	=	$\frac{\text{Cost of Diesel fuel consumed during the previous 3 months}}{\text{Total Kilowatt-hours produced by diesel in the previous 3 months}}$	C
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This rate will be adjusted in conjunction with APC's quarterly COPA filing for this load center.

Rate for the current period:

$$\text{Avoided Energy Cost} = \frac{\$397,264}{2,536.280 \text{ kwh}} = \$0.1566 \text{ per kwh} \quad \text{I}$$

Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)

Tariff Advice No. TA 891-2

Effective: **July 19, 2021**

Issued by:	Alaska Power Company
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By: _____
Mary Jo Quandt Title: V/P Chief Customer Operations

183rd Revision	Sheet No.	121	RECEIVED JUL 09 2021 STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Canceling:			
182nd Revision	Sheet No.	121	
Alaska Power Company			
Schedule A-7 Power Cost Equalization			
The following conditions apply to Power Cost Equalization (PCE) eligibility:			
1. Residential customers are eligible for PCE for actual consumption of not more than 500 kWh per month.			
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kWh per month for each resident of the community.			
3. Customers not listed above are not eligible for PCE.			
For bills rendered beginning on or after the effective date, the amount of Power Cost Equalization credited to eligible customers will be at the rates listed for each of the Load Centers below.			
<u>Rate Group:</u>	<u>Load Center:</u>	<u>Amount Per kWh</u> (100% Funding)	
1	Haines and Skagway	\$0.0362	I
2 POW Island	Coffman Cove, Craig, Hollis, Hydaburg, Kasaan, Klawock,	\$0.0223	I
3	Gustavus	\$0.1735	I
4	Tok/Dot Lake/Tetlin	\$0.2536	I
5	Allakaket and Alatna	\$0.5153	I
	Bettles and Evansville	\$0.3661	R
	Chistochina/Mentasta/Slana	\$0.3052	I
	Eagle and Eagle Village	\$0.3355	I
	Healy Lake	\$0.3276	R
	Northway and Northway Village	\$0.3579	I
AS 42.45.110(i) provides that when appropriations are insufficient for payment in full, the amount paid to each utility is reduced on a pro rata basis. Beginning with that billing period, the amount of PCE to be credited to the bills of all eligible customers will be shown in a separate column above .			
Pursuant to U-20-072(8)/U-20-073(8)/U-20-074(8)			
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